

Hydrogen Valley Denmark

15 years of "connecting the dots"



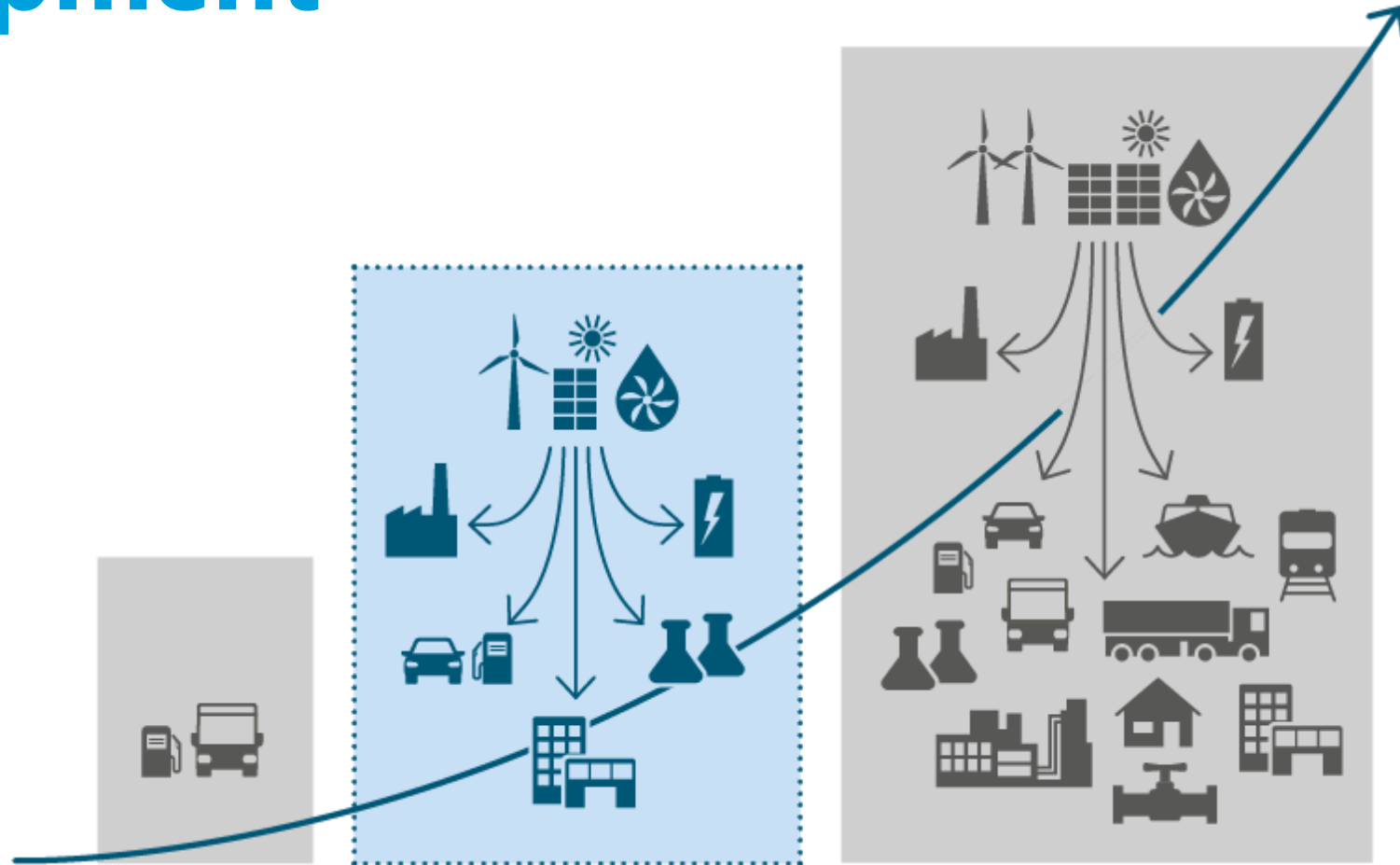
By 2030 global greenhouse gas emissions need to be halved in order to limit global temperature increase to 1,5 degree Celsius by 2100. And by mid-century, global emissions must essentially be brought down to net-zero.



Strong hydrogen demand growth and the adoption of cleaner technologies for its production will enable hydrogen and hydrogen based fuels to avoid up to 60 Gt CO₂ emissions in 2021-2050 in the Net zero Emissions Scenario, representing 6% of total cumulative emissions reductions.

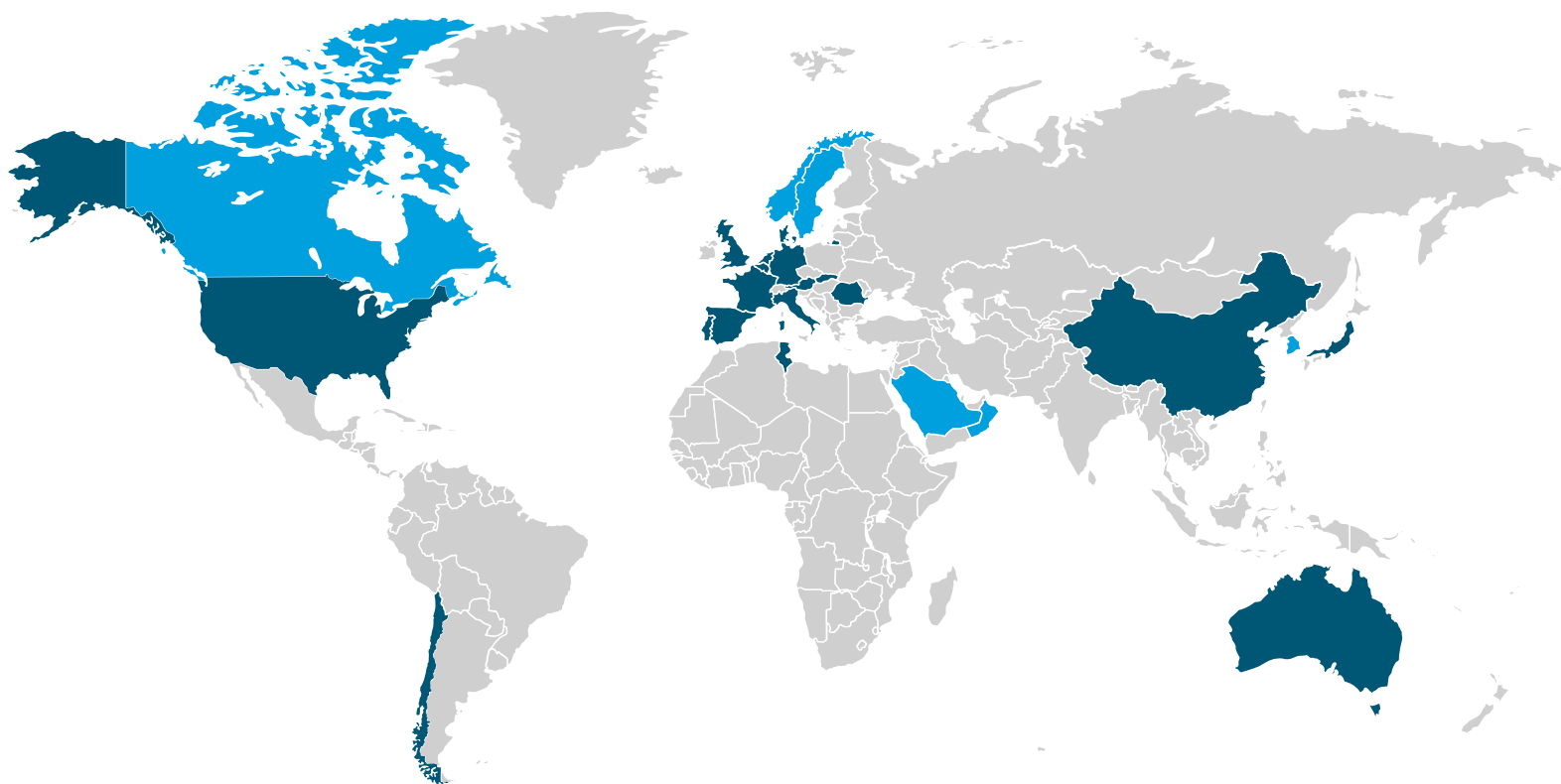
Source: IEA, *Global Hydrogen review*, 2021



Hydrogen Valleys as a catalyst for market development



Source: Clean hydrogen, JU, Roland Berger

A fast-growing landscape of globally leading projects ...



-  Countries with hydrogen valleys on the initial platform
-  Additional countries with major hydrogen valley activity where outreach is ongoing



**> 80 valleys
from 32 countries**



**> 1,500
data points**



**10 in-depth
best-practice
profiles**



**+100 new hydrogen
valleys in Europe
before 2030**

Hydrogen Valley Denmark at a Glance



Established in
2002



Established in
2007



Part of
37 valleys
Globally



Collaborating with
100+ companies/
partners



Participating in

25+

networks and clusters



+50M Euro
Flagship / Peer-to-peer
projects



4,500
m² Green tech
office space

2,000
m² test
facilities

Empowering Green Transitions

Mission

We want to create a base to growth and work places within sustainable energy and materials

Vision

We want to become preferred Power-to-X partner and facilitator in green transitions



KnowHow₂



Hydrogen
Technologies



Carbon
Capture



Hydrogen
**Enrichment/
Conversion**



Hydrogen
**Usage in
Industry Sector**



Hydrogen
**Usage in
Transport Sector**



Hydrogen
**Usage in
Energy Sector**

KnowHow₂ Cases

centrica
energy

BECKHOFF

GreenLab
skive

ENERGINET



Energi Danmark



BALLARD



Stofa:



nature
energy



Hirtshals Havn
PORT OF HIRTSHALS



European Clean
Hydrogen Alliance



HYDROGEN VALLEY®



- Demonstration of hydrogen in energy systems, by wind power as source
- Air Liquide continues operation of site

HyBalance



- CO2 capture on Vindø Tegl
- Test site to other plants by Randers Tegl

RANDERS Tegl



- Complete power-to-methanol plant with electrolyzer unit included
- EUDP project, Consortium: 11 partners

POWER2MET



- Retrofit, Læsø Færgen
- Pre-study to ferry line running on methanol and fuel cells

Læsøfærgen.

- MeSAF
- e-methanol to aviation
- Aalborg Lufthavn


AALBORG
LUFTHAVN | AIRPORT

- Small vehicles, such as luggage handling, powered by hydrogen-based fuel cells
- EUDP project, 3 partners

HyFlexDrive



- Hydrogen-based fuel cell solution as back-up power generation
- EUPD project, Consortium: 4 partners

CROSSCUT

- Int. education and training course focused on fuel cell powered vehicles
- Erasmus+, 6 project partners

FCH
TRAIN

- Pre-study Carbon Capture solution, Aalborg Portland's cement plant in Aalborg DK
- EUDP project, Consortium; 8 partners

GreenCem

Biogas for CCS and PtX

Circular economy from biomass



SECTOR:
Energy



EST. 2017
**SINDAL
BIOGAS**
K/AGRO

- Assessing possibilities of using CO₂ from biogas production for e-Methane or methanol
- Sindal Biogas handles approx. 200,000 tonnes of biomass per year and produces around 20 million cubic meters of biogas.
- Approx. 30.000 tonnes of CO₂ ready for CCUS
- Simulations combined with CapEx and OpEx provides different and optimal scenarios for investments.

We believe that capturing CO₂ in the long run can form a significant part of our business, in levels matching our existing production of biogas.

Morten Glenthøj, business developer for Sindal Biogas.

Simulate for RoI

- to decide on pace and paths

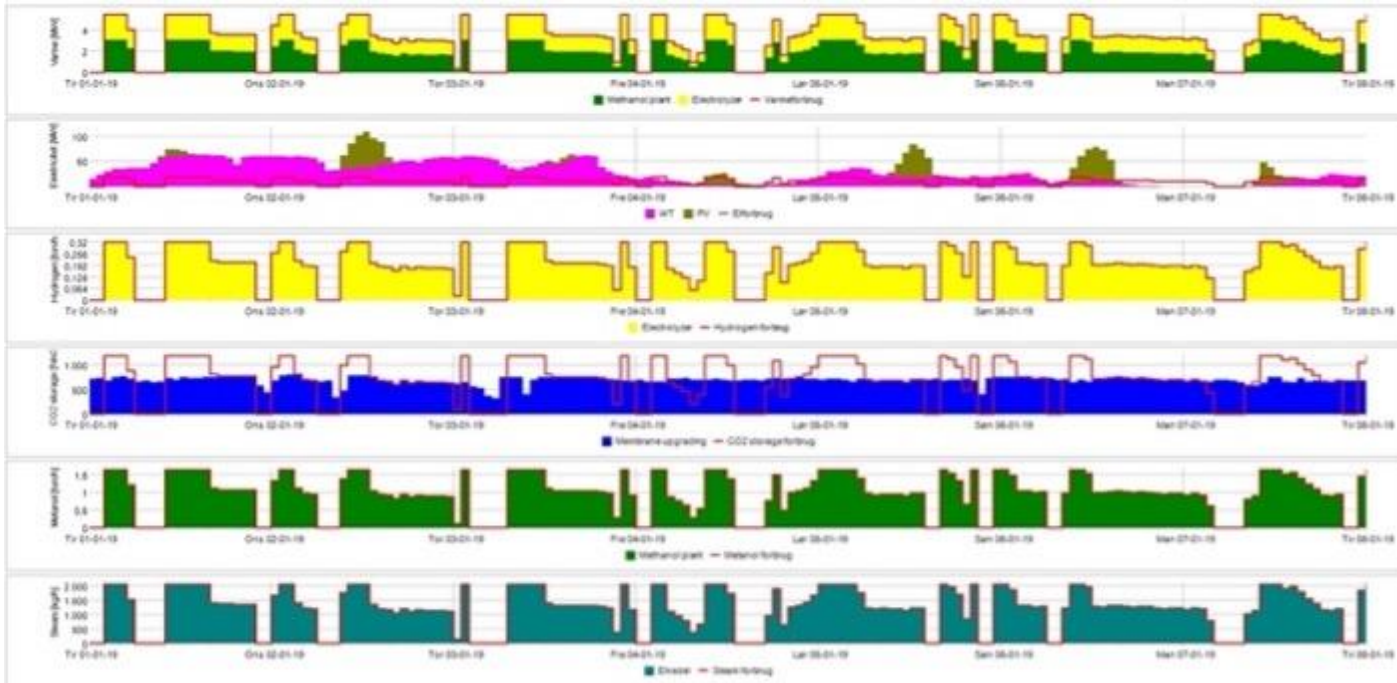


Illustration: Ex. of simulation of methanol production against the background of a biogas plant's production of CO₂. In simulation, the values can be adjusted and, on that basis, potentials for several scenarios can be projected. The figures from such simulations combined with CapEx and OpEx over time, which can be 10 years or more, give the biogas supplier a clear overview to be able to make decisions about investments and tracks to follow in relation to operating capacity.



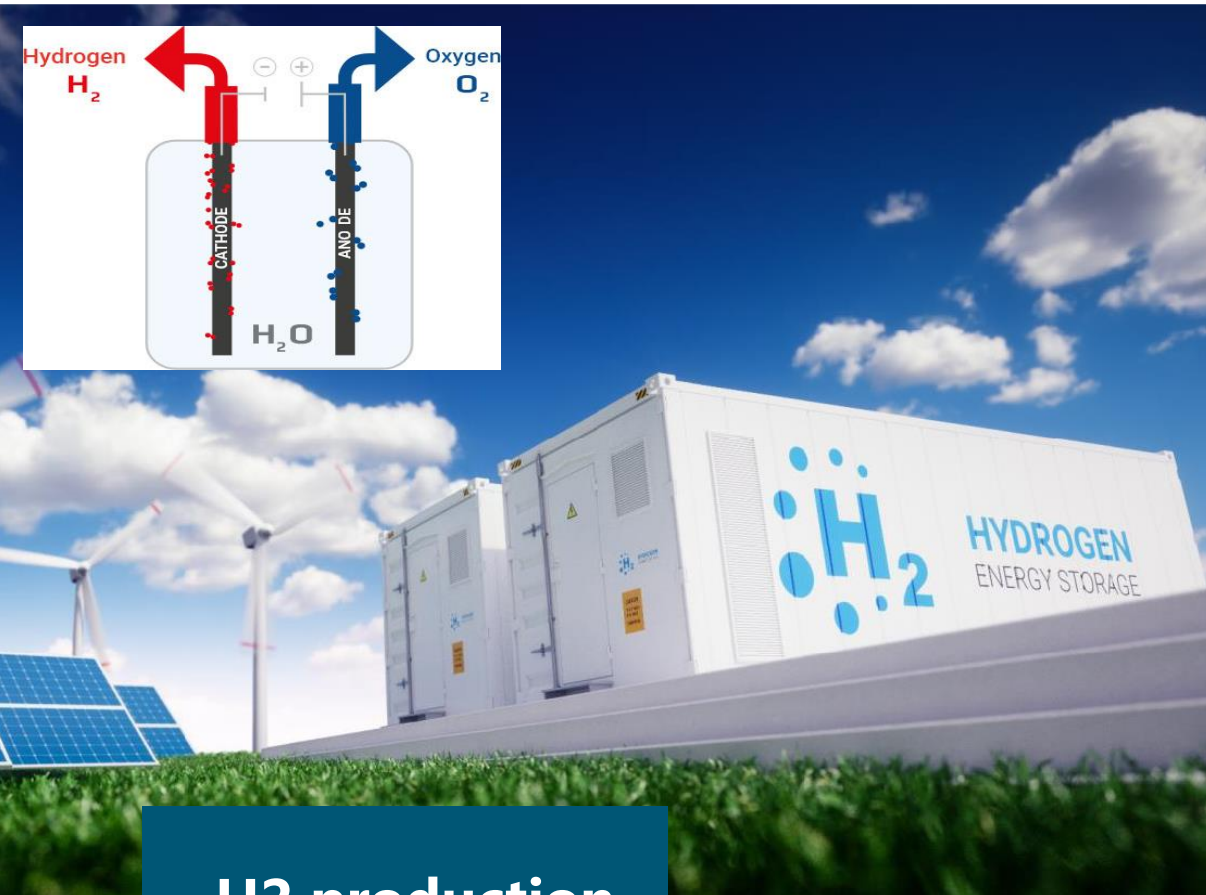
Challenges

H2 production – Electrolysis explained

- Input & Output



SECTOR:
Technologies



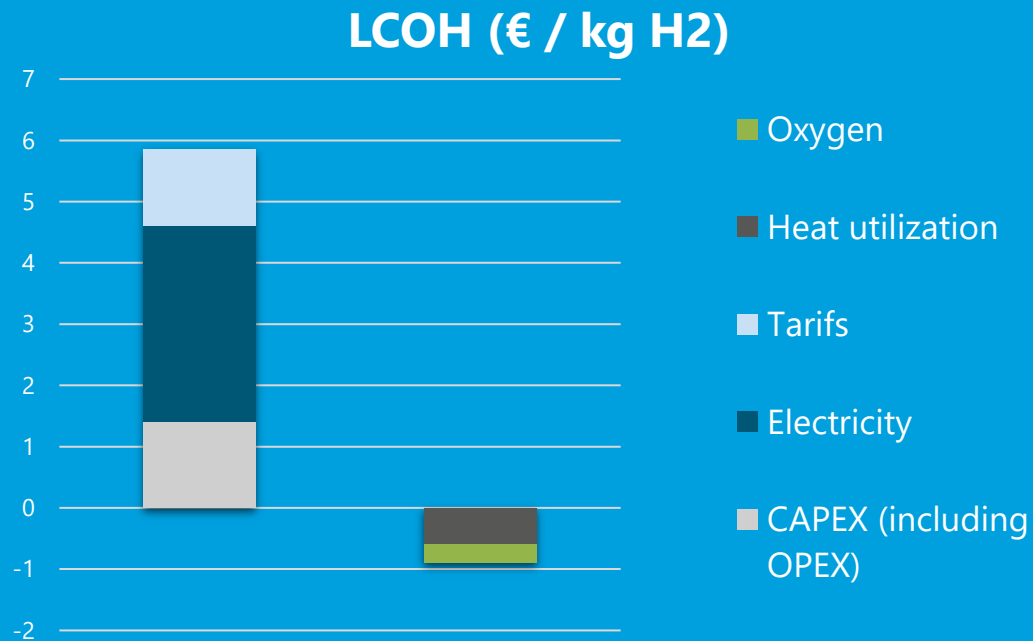
H2 production

- Renewable energy required: approx. 50-55 kwh/1 kg H2.
- To produce 1 kg of hydrogen, 9-11 kg of mineralized water are required.
- Process benefits:
 - ✓ Production of Green Hydrogen
 - ✓ Grid balancing
 - ✓ District heating for Industry or municipalities
 - ✓ Green Oxygen to industry

Levelized cost of hydrogen



SECTOR:
Technologies

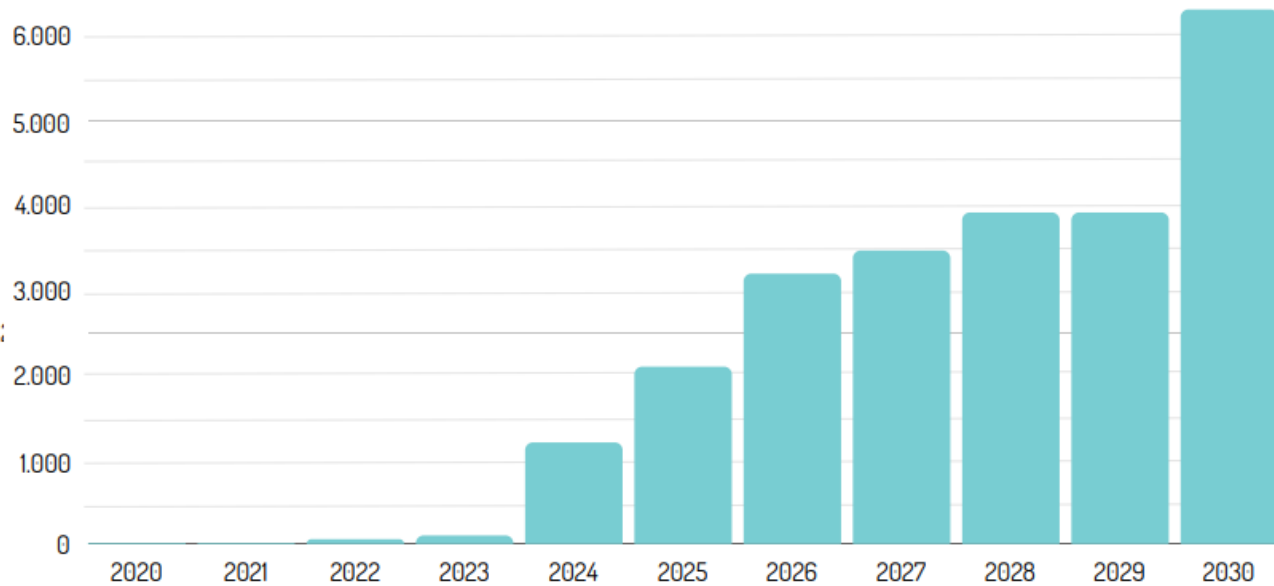


**Fictitious case example
from Hydrogen Valley**

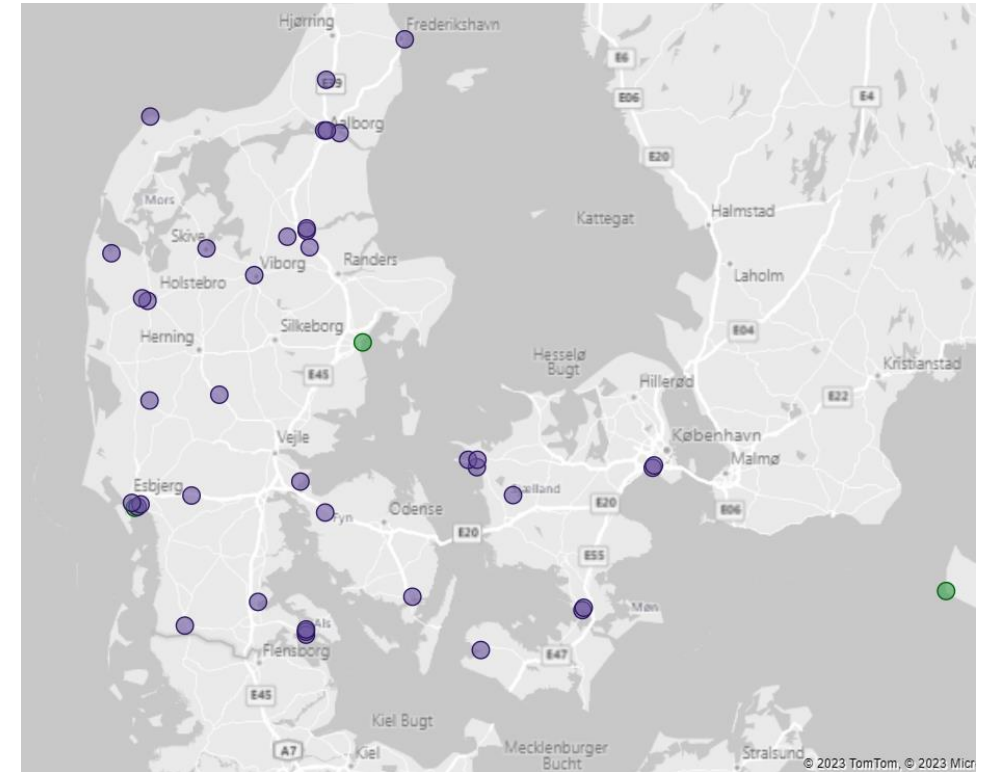
- H₂ projects deviates depending on business concepts e.g. grid connection, Island mode, Behind the meter hybrid ... (depends on %uptime factor)
- Utilization of waste heat in local areas and potential off-take of oxygen can strengthen business case
- The energy content in hydrogen molecules are high, but the density is very low. This comes with great challenges ...
- Subsidy level remains uncertain in EU (... unlike IRA in US)

From MW to GW... (6+ GW)

Figur 4: Elektrolyse kapacitetsambition i Danmark, år for år (MW)
Kum. MW Kapacitet i Danmark



Source: Brintbranchen, 2021

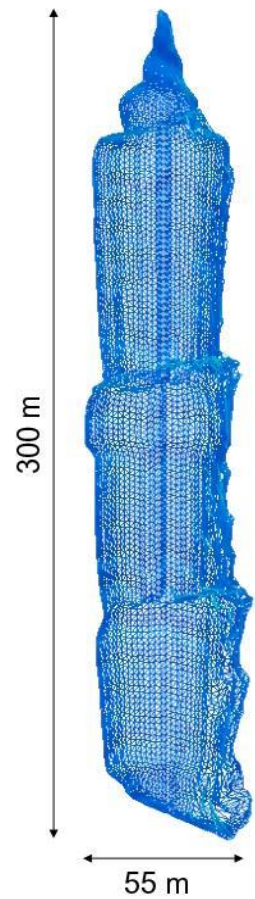


Source: Brintbranchen, 2022

Multiple H2 GW projects in pipeline powered by onshore renewables and later tapping into offshore wind from the North Sea.

Next stop - infrastructure

Caverns

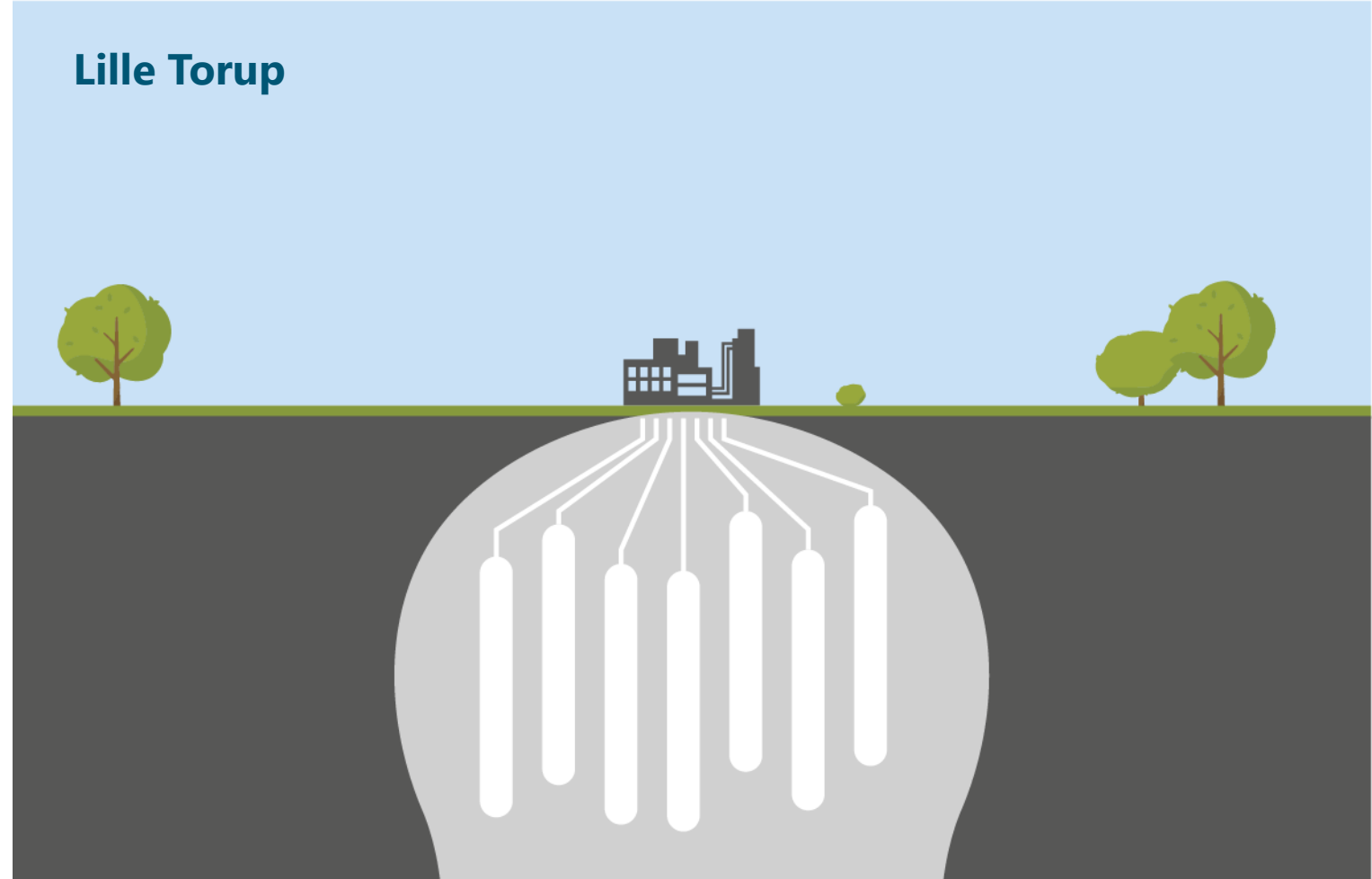


Cavity



Eiffel Tower

Lille Torup

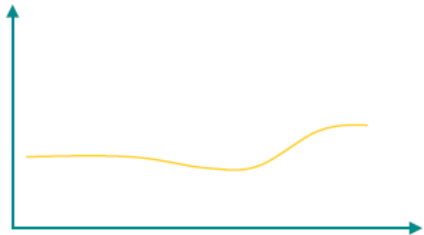
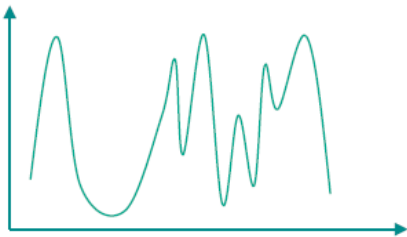
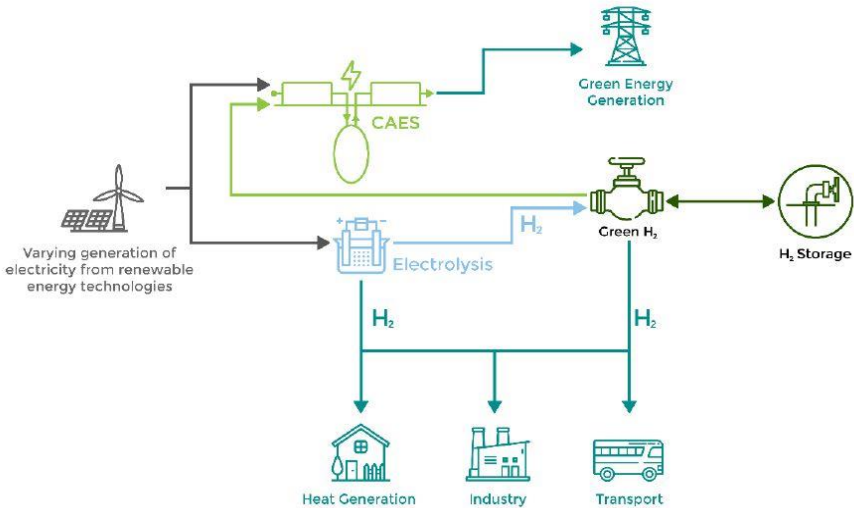
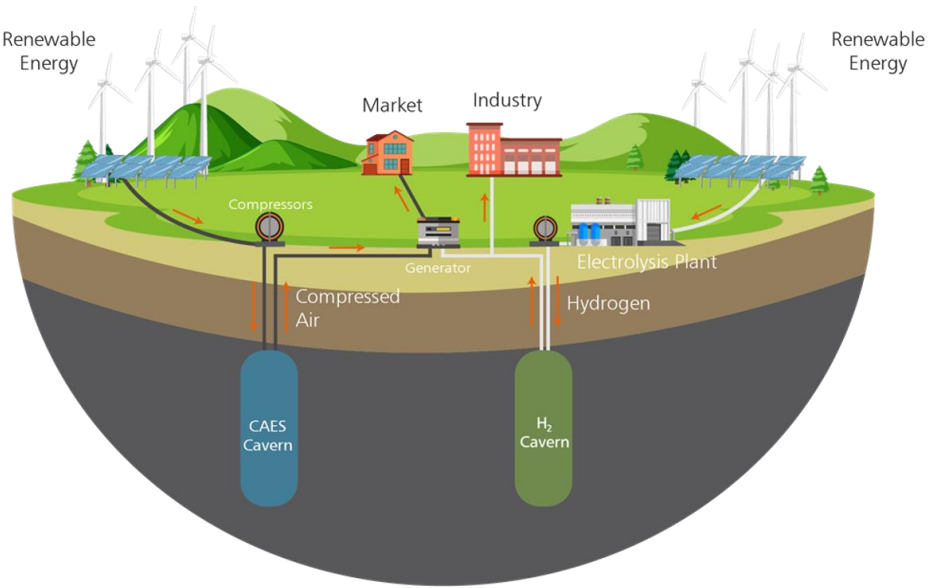


- Cylindrical salt dome, 5 km in terms of height and diameter
- 7 salt caverns
- The top of each cavern is situated 950-1400 m under ground surface
- The caverns are 300 m high
- Volume: 4,965 GWh (435 mio. Nm³)

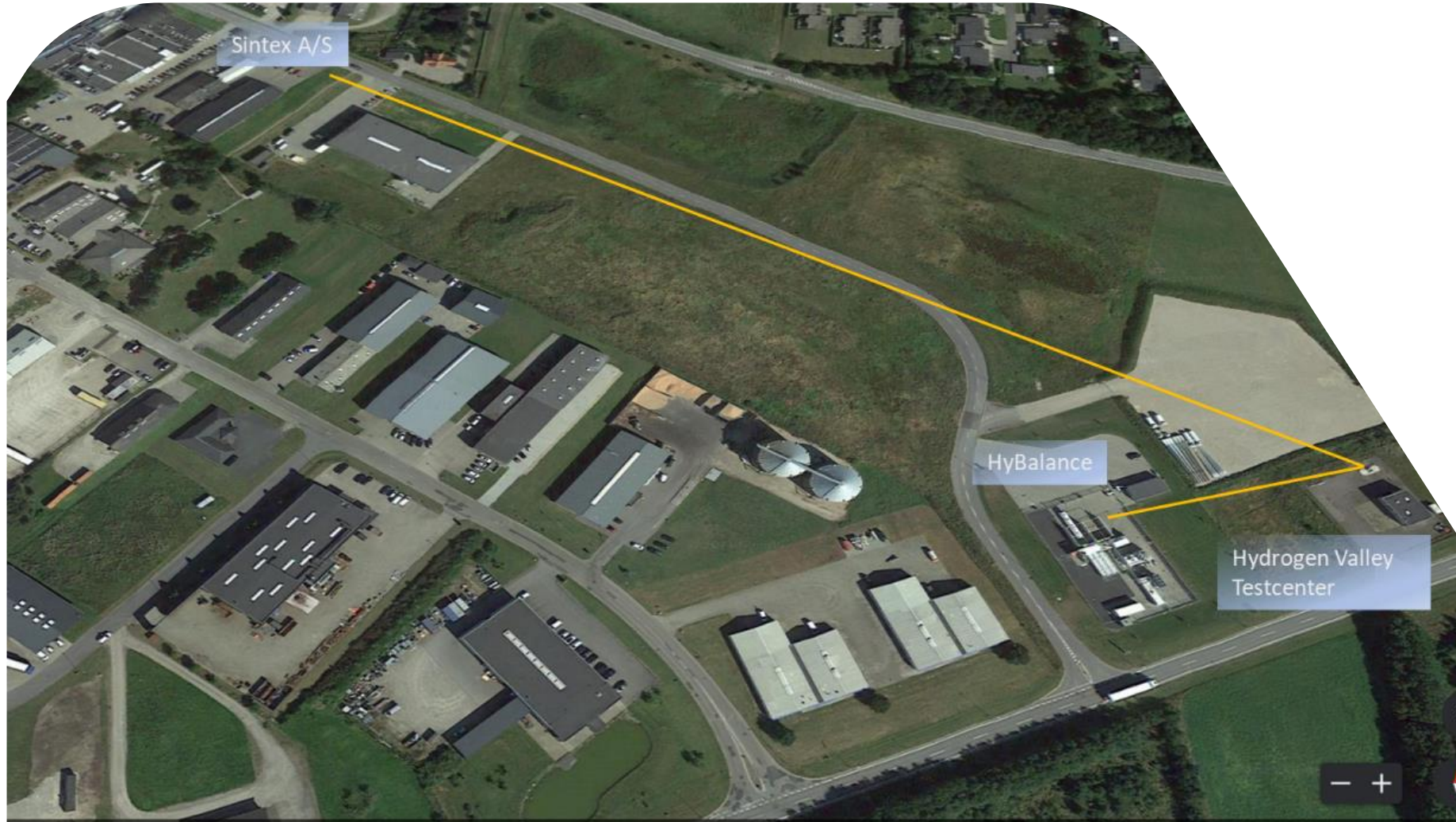
Green Hydrogen Hub provides balance to the Energy system



Project Type	Green Hydrogen Hub
Location	Lille Torup, Denmark
CAES Capacity	200 GWh
CAES Generator	320 MW
H ₂ Capacity	117 GWh
Electrolyze Capacity	200-300 MW
Financial Close	2025
Operational From	2027



Hydrogen System 1.0



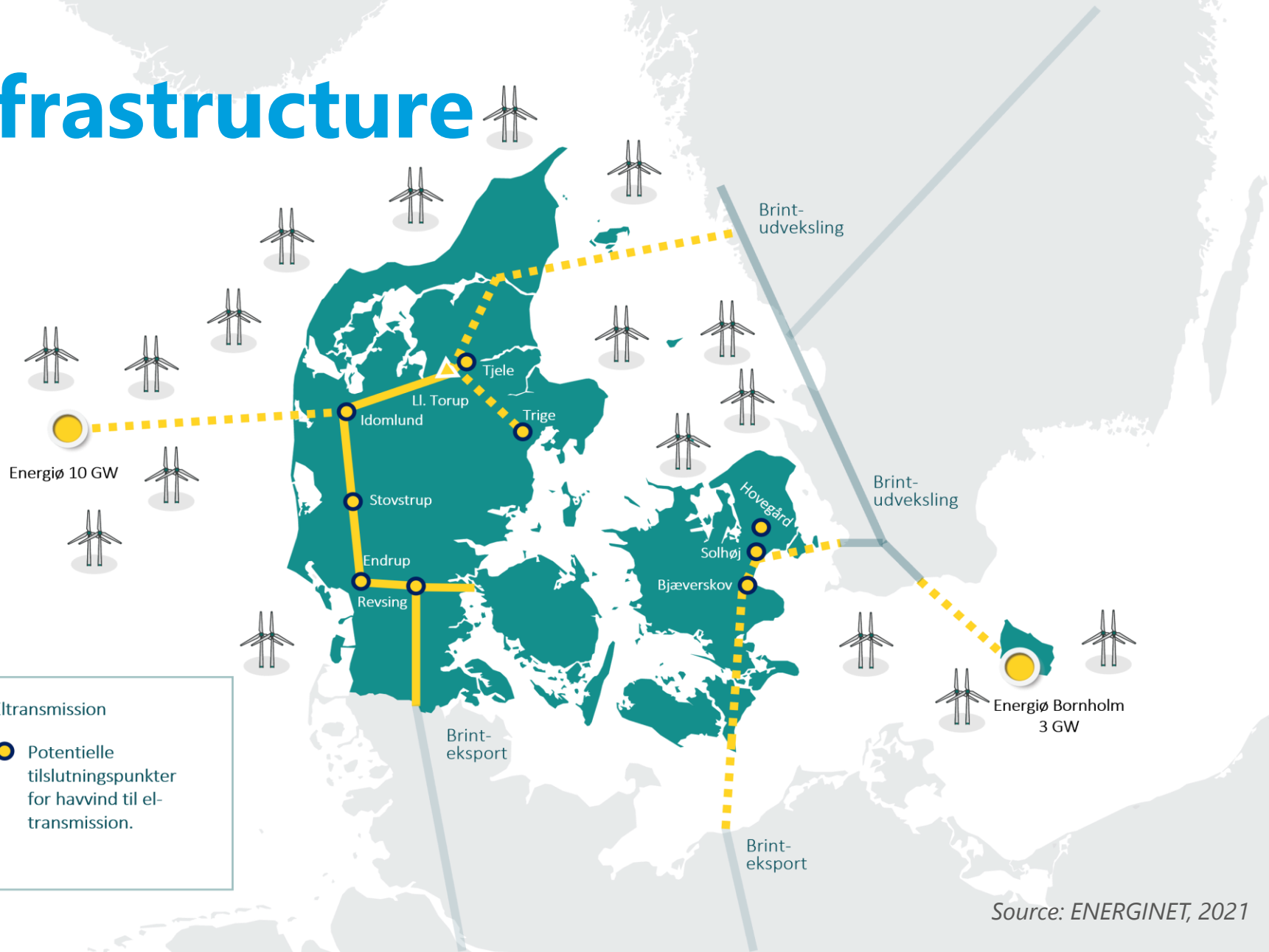
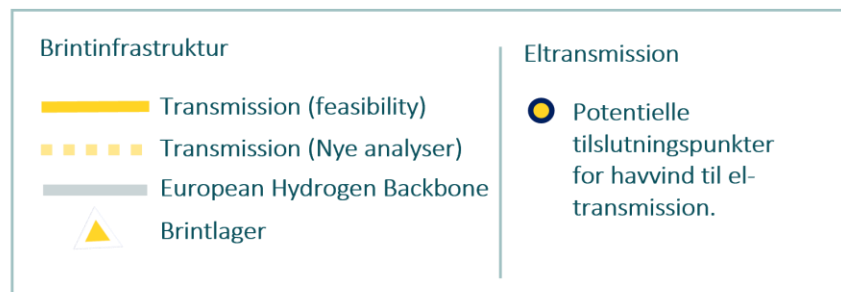
Hydrogen System 2.0



Hydrogen infrastructure in Denmark

Hydrogen would otherwise be transported in tube trailers, or if liquid, by cryogenic tank trucks.

E.g. The energy needed to liquefy hydrogen is 20% -40% of the total energy content of hydrogen gas.



Source: ENERGINET, 2021

Hydrogen System 3.0

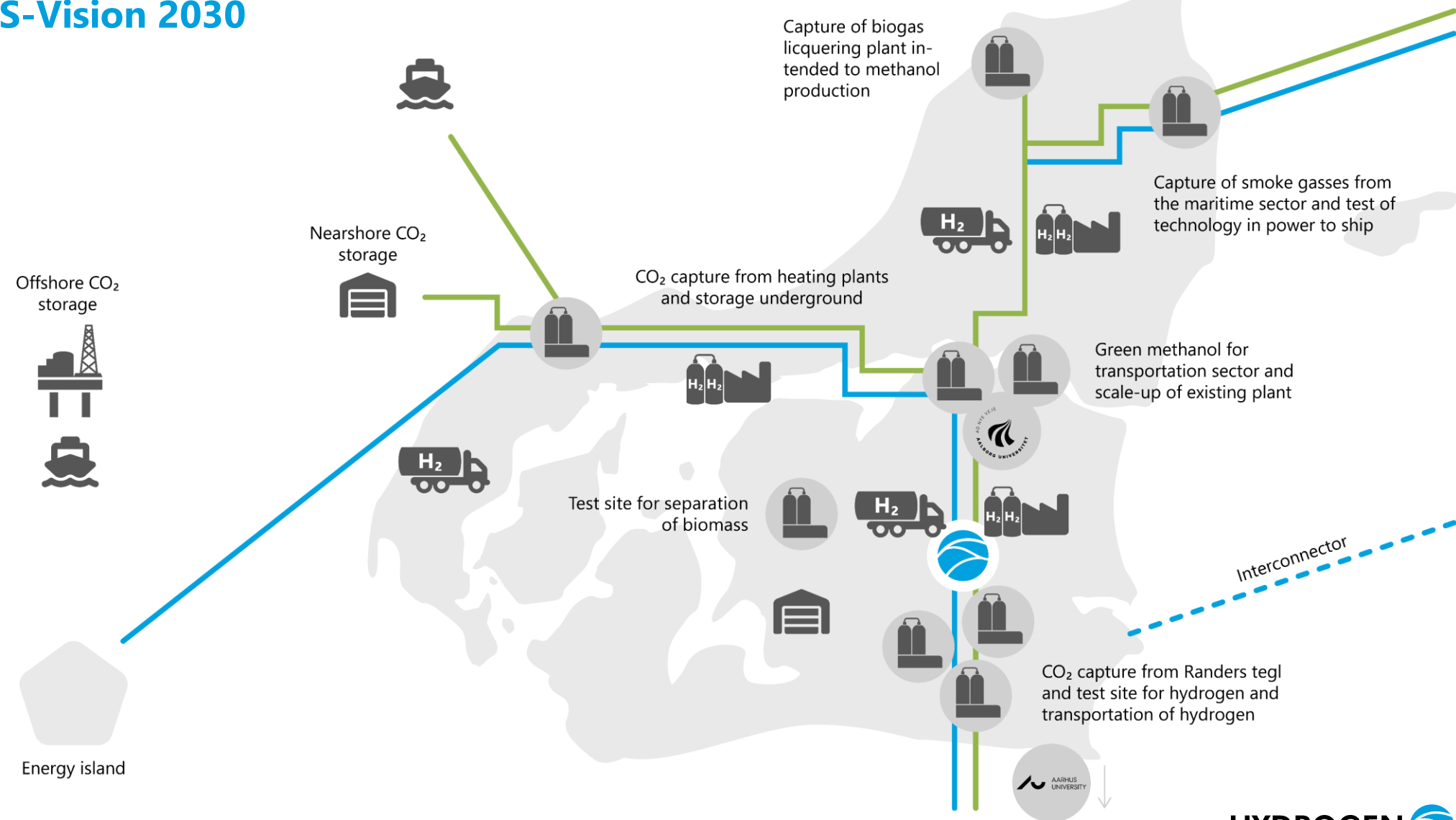


- Piped infrastructure
- A Aalborg
- B Eurowind Energy
- C Gas Storage Denmark
- D Greenlab

ClusterNorthH₂

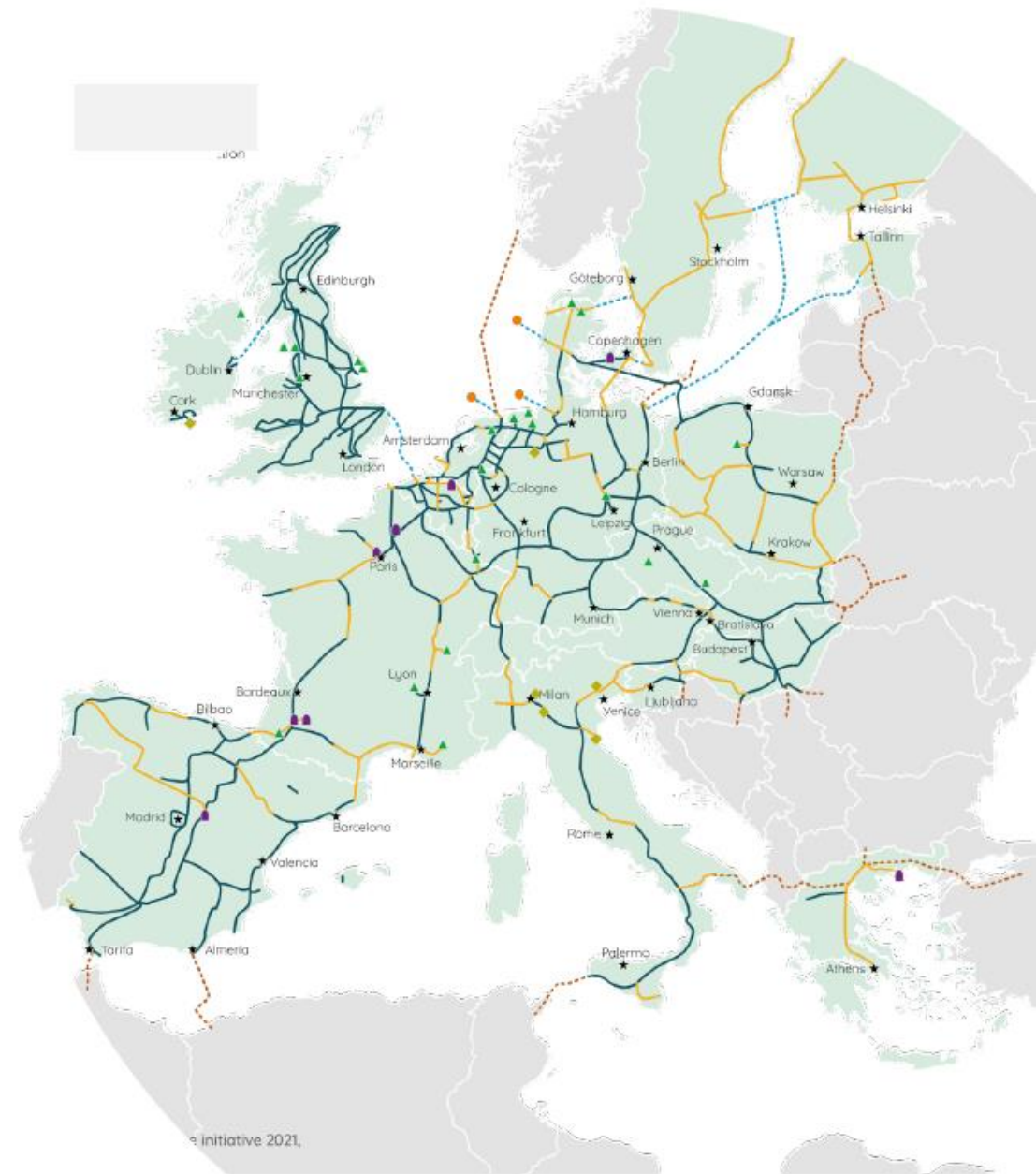
Regional Infrastructure

CCUS-Vision 2030



European Hydrogen Backbone Vision

- 40,000 km hydrogen pipeline in 2040 parallel methane- and hydrogen systems
- 75% of "backbone" from existing not new gas pipes
- Costs are 75-90% less in re-use vs. rebuild



KnowHow₂ Services

Pre-feasibility services in Hydrogen Valley

Due diligence and business case

- Strategy
- Project mgt.
- Feasibility studies
- Market analysis
- Value chain partners set-up

Energy technical design

- Design of technical modelling
- Stimulations / Calculations
- Recommendations to set-ups

Project economic assessment

- OpEx & CapEx
- Technology comparisons
- Recommendations for investments into material
- Sensitivity analysis
- Risk management
- Bankable business case

Financing and funding

- Screen for funding options
- Help concept and setting up partners in consortiums
- Write applications and project mgt. to applications

Communication and stakeholder engagement

- Communications strategy
- Implementation of strategy
- PR
- Website and other digital comm. platforms, e.g. podcasts, webinars, videos
- Events

Regulatory and operational feasibility

- Advice on safety and regulations
- Implementation strategies and further dev.

KnowHow2 Academy

- Project mgt. / sessions on site and digital
- Technical training sessions on-site and digital
- Test and operations site
- 3D showroom

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Hydrogen Valley



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